

AUSTIN UTILITIES

Schedule (110) Issued 12/17/24
Supersedes (110) Issued 12/14/22
Effective Date: Jan 2025
Sheet No. 1 of 1

RESIDENTIAL SERVICE

Electric

AVAILABLE: Within established City Limits.

APPLICABLE: To single-family residences and individually metered apartments for all domestic purposes when all service is supplied through a single meter, provided ratings of individual single-phase motors do not exceed five (5) horsepower.

CHARACTER OF SERVICE: AC, 60 cycles, 120/240 Volt, three wire, single-phase; or 120 Volt, two wire.

SPECIAL CONDITIONS: Residential service to a multiple dwelling or apartment house through a single meter is allowed for existing services only. Service under this rate schedule shall not be sub-metered and resold to the individual tenants on the basis of usage and the cost of electric service to the tenant must be furnished without specific charge or price which varies with the quantity of energy used.

Any apartment or dwelling unit, which has separate permanent kitchen facilities, shall be considered as one single-family private residence.

RATE: Subject to application of Cost Adjustment (CA).

RESIDENTIAL SERVICE (110):

Service Availability: \$16.50

Energy Charge per kWh: \$0.12725

MINIMUM BILL: The Customer Charge.

TERMS OF PAYMENT: Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a five (5) percent late payment charge added to all accounts that are not paid by the due date.

TERMS AND CONDITIONS:

- Usage may be fractionalized on the actual days of service or changing from summer to winter or from winter to summer rates.
- Service will be furnished under Austin Utilities' rules.
- Extensions made for service under this schedule are subject to the provisions of Austin Utilities' rules governing Extension of Service and Facilities.
- The rates set forth herein may be increased by the amount of any new or increased governmental tax imposed and levied on transmission, distribution, production, or the sale of electrical power.

AUSTIN UTILITIES

Schedule (115) Issued 12/17/24
Supersedes (115) Issued 12/14/22
Effective Date: Jan 2025
Sheet No. 1 of 1

RESIDENTIAL SERVICE – ALL ELECTRIC Electric

AVAILABLE: Within established City Limits.

APPLICABLE: To single-family residences and individually metered apartments for all domestic purposes when all service is supplied through a single meter, provided ratings of individual single-phase motors do not exceed five (5) horsepower.

CHARACTER OF SERVICE: AC, 60 cycles, 120/240 Volt, three wire, single-phase; or 120 Volt, two wire.

SPECIAL CONDITIONS: Residential service to a multiple dwelling or apartment house through a single meter is allowed for existing services only. Service under this rate schedule shall not be sub-metered and resold to the individual tenants on the basis of usage and the cost of electric service to the tenant must be furnished without specific charge or price which varies with the quantity of energy used.

Any apartment or dwelling unit, which has separate permanent kitchen facilities, shall be considered as one single-family private residence.

RATE: Subject to application of Cost Adjustment (CA). No State Sales Tax during the consumption months of November through April.

RESIDENTIAL SERVICE – ALL ELECTRIC (115):

Service Availability: \$16.50

Energy Charge per kWh: \$0.12725

MINIMUM BILL: The Customer Charge.

TERMS OF PAYMENT: Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a five (5) percent late payment charge added to all accounts that are not paid by the due date.

TERMS AND CONDITIONS:

- Usage may be fractionalized on the actual days of service or changing from summer to winter or from winter to summer rates.
- Service will be furnished under Austin Utilities' rules.
- Extensions made for service under this schedule are subject to the provisions of Austin Utilities' rules governing Extension of Service and Facilities.
- The rates set forth herein may be increased by the amount of any new or increased governmental tax imposed and levied on transmission, distribution, production, or the sale of electrical power.

AUSTIN UTILITIES

Schedule (210) Issued 12/17/24
Supersedes (210) Issued 12/14/22
Effective Date: January 2025
Sheet No. 1 of 2

GENERAL SERVICE

(< 25 kW)

Electric

AVAILABLE: In territory serviced by Austin Utilities both inside and outside the established City Limits.

APPLICABLE: To any customer for lighting, heating, and power purposes where all service is taken through a single meter at one location, and where the Customer's demand does not exceed 25 kW for two (2) months during the period June 1 through September 30. Rating of individual single-phase motors and other single-phase power and heating units served under this schedule shall not exceed five (5) horsepower except by special permission.

CHARACTER OF SERVICE: AC, 60 cycles, 120 Volts or 120/240 Volts, single-phase; 240 Volts, three-phase, three wire; 120/240, 120/208 Volts, or 277/480 Volts, three-phase, four wire. A Customer requiring Voltages other than that already established by Austin Utilities shall be required to provide suitable space for location of Austin Utilities' transformers, metering and associated equipment.

SPECIAL CONDITIONS: One meter shall be installed to service one class of business. If additional buildings are required for a given business, they shall be interconnected by the customer to obtain one meter. If additional meters and services are requested by the customer, each shall be treated as a separate customer.

RATE: Subject to application of Cost Adjustment (CA).

GENERAL SERVICE (210):

Service Availability: \$37.50

Energy Charge per kWh: \$0.11755

AUSTIN UTILITIES

Schedule (210) Issued 12/17/24
Supersedes (210) Issued 12/14/22
Effective Date: January 2025
Sheet No. 2 of 2

GENERAL SERVICE

(< 25 kW)

Electric

MINIMUM BILL: The Service Availability.

TERMS OF PAYMENT: Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a five (5) percent late payment charge added to all accounts that are not paid by the due date.

TERMS AND CONDITIONS:

- Usage may be fractionalized on the actual days of service or changing from summer to winter or from winter to summer rates.
- Service will be furnished under the Austin Utilities' Rules.
- Extensions made for service under this schedule are subject to the provisions of Austin Utilities' rules governing Extension of Service and Facilities.
- The rates set forth herein may be increased by the amount of any new or increased governmental tax imposed and levied on transmission, distribution, production, or the sale of electrical power.

CURTAILMENT: Austin Utilities shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust supplies of generation of electricity or to adjust to other factors affecting delivery capability.

AUSTIN UTILITIES

Schedule (310) Issued 12/17/24
Supersedes (310) Issued 12/14/22
Effective Date: January 2025
Sheet No. 1 of 2

GENERAL SERVICE with DEMAND 25 kW-100 kW Electric

AVAILABLE: In territory serviced by Austin Utilities both inside and outside the established city limits.

APPLICABLE: Existing Customers, or to new Customers with demands between 25 kW and 100 kW for two (2) months during the period June 1 through September 30 whose entire requirements are taken through one meter, under a contract of standard form. (Not applicable to resale, standby or auxiliary service.)

CHARACTER OF SERVICE: AC, 60 cycles, 120 Volts or 120/240 Volts, single-phase; 240 Volts, three-phase, three wire; 120/240, 120/208 Volts, or 277/480 Volts, three-phase, four wire. A customer requiring Voltages other than that already established shall be required to provide suitable space for location of Austin Utilities transformers, metering and associated equipment.

SPECIAL CONDITIONS: One meter shall be installed to service one class of business. If additional buildings are required for a given business, they shall be interconnected by the customer to obtain one meter. If additional meters and services are requested by the customer, each shall be treated as a separate customer.

RATE: Subject to application of Cost Adjustment.

GENERAL SERVICE with DEMAND (310):

Service Availability:	\$90.00	
Demand Charge per kW	<u>June-Sept</u> \$7.50	<u>Oct-May</u> \$6.00
Energy Charge per kWh:	\$0.10825	\$0.10825

AUSTIN UTILITIES

Schedule (310) Issued 12/17/24
Supersedes (310) Issued 12/14/22
Effective Date: January 2025
Sheet No. 2 of 2

GENERAL SERVICE-DEMAND

25 kW – 100 kW

Electric

MINIMUM BILL: The Service Availability.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the highest measured demand (corrected for power factor if required) during any fifteen (15) minute period occurring in the current billing period.

FLUCTUATING LOADS: Customers operating equipment having a highly fluctuating or large instantaneous demand, such as welders and X-ray machines, shall be required to pay all non-betterment costs of isolating the load from the balance of Austin Utilities' system so that the load will not unduly interfere with service on Austin Utilities' lines. In addition, Customers who fail to provide adequate corrective equipment shall be required to own and maintain their own transformers. No motor larger than ten (10) HP will be allowed to be across-the-line started without notification and permission from Austin Utilities.

CURTAILMENT: Austin Utilities shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust supplies of generation of electricity or to adjust to other factors affecting delivery capability.

POWER FACTOR ADJUSTMENT: The rates set forth in this schedule are based on the maintenance by the Customer of a power factor of not less than 95% at all times; if the power factor, as measured by the electric department, is lower than 95%, the monthly demand charge will be multiplied by the ratio 95% bears to the measured power factor, or at Austin Utilities' option, the power factor may be corrected at the Customer's expense.

TERMS OF PAYMENT: Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a five (5) percent late payment charge added to all accounts that are not paid by the due date.

TERMS AND CONDITIONS:

- Usage may be fractionalized on the actual days of service.
- Service will be furnished under Austin Utilities rules.
- Extensions made for service under this schedule are subject to the provisions of Austin Utilities' rules governing Extension of Service and Facilities.
- The rates set forth herein may be increased by the amount of any new or increased governmental tax imposed and levied on transmission, distribution, production, or the sale of electrical power.

AUSTIN UTILITIES

Schedule (315) Issued 12/17/24
Supersedes (315) Issued 12/14/22
Effective Date: January 2025
Sheet No. 1 of 2

GENERAL SERVICE with DEMAND OPTIONAL TIME OF USE Electric

AVAILABLE: In territory serviced by Austin Utilities both inside and outside the established city limits.

APPLICABLE: Existing Customers, or to new Customers with demands of 25 kW or more for two (2) months during the period June 1 through September 30 whose entire requirements are taken through one meter, under a contract of standard form. (Not applicable to resale, standby or auxiliary service.)

CHARACTER OF SERVICE: AC, 60 cycles, 120 Volts or 120/240 Volts, single-phase; 240 Volts, three-phase, three wire; 120/240, 120/208 Volts, or 277/480 Volts, three-phase, four wire. A customer requiring Voltages other than that already established shall be required to provide suitable space for location of Austin Utilities transformers, metering and associated equipment.

SPECIAL CONDITIONS: One meter shall be installed to service one class of business. If additional buildings are required for a given business, they shall be interconnected by the customer to obtain one meter. If additional meters and services are requested by the customer, each shall be treated as a separate customer.

RATE: Subject to application of Cost Adjustment.

GENERAL SERVICE with DEMAND Optional TOU (315):

Service Availability: \$158.00

	<u>June-Sept</u>	<u>Oct-May</u>
Demand Charge per kW:		
On-Peak	\$17.50	\$15.00
Off-Peak	No Charge for that demand that exceeds the on-peak demand	

Energy Charge per kWh:

Block 1 (1 st 12500 kWh)	\$0.10120	\$0.10120
Block 2 (> 12500 kWh)	\$0.06990	\$0.06990

AUSTIN UTILITIES

Schedule (315) Issued 12/17/24
Supersedes (315) Issued 12/14/22
Effective Date: January 2025
Sheet No. 2 of 2

GENERAL SERVICE with DEMAND OPTIONAL TIME OF USE

Electric

MINIMUM BILL: The Service Availability.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the highest measured demand (corrected for power factor if required) during any fifteen (15) minute on peak period occurring in the current billing period.

FLUCTUATING LOADS: Customers operating equipment having a highly fluctuating or large instantaneous demand, such as welders and X-ray machines, shall be required to pay all non-betterment costs of isolating the load from the balance of Austin Utilities' system so that the load will not unduly interfere with service on Austin Utilities' lines. In addition, Customers who fail to provide adequate corrective equipment shall be required to own and maintain their own transformers. No motor larger than ten (10) HP will be allowed to be across-the-line started without notification and permission from Austin Utilities.

POWER FACTOR ADJUSTMENT: The rates set forth in this schedule are based on the maintenance by the Customer of a power factor of not less than 95% at all times; if the power factor, as measured by the electric department, is lower than 95%, the monthly demand charge will be multiplied by the ratio 95% bears to the measured power factor, or at Austin Utilities' option, the power factor may be corrected at the Customer's expense.

TERMS OF PAYMENT: Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a five (5) percent late payment charge added to all accounts that are not paid by the due date.

CURTAILMENT: Austin Utilities shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust supplies of generation of electricity or to adjust to other factors affecting delivery capability.

TERMS AND CONDITIONS:

- Usage may be fractionalized on the actual days of service.
- Service will be furnished under Austin Utilities rules.
- Extensions made for service under this schedule are subject to the provisions of Austin Utilities' rules governing Extension of Service and Facilities.
- The rates set forth herein may be increased by the amount of any new or increased governmental tax imposed and levied on transmission, distribution, production, or the sale of electrical power.

Designated On Peak Hours. On peak hours are those hours between 10:00 a.m. and 10:00 p.m., Monday through Friday. Off peak hours are between 10:01 p.m. and 9:59 a.m., Monday through Friday, weekends, and holidays.

AUSTIN UTILITIES

Schedule (320) Issued 12/17/24
Supersedes (320) Issued 12/14/22
Effective Date: January 2025
Sheet No. 1 of 2

GENERAL SERVICE with DEMAND 100 kW-500 kW Electric

AVAILABLE: In territory serviced by Austin Utilities both inside and outside the established city limits.

APPLICABLE: Existing Customers, or to new Customers with demands between 100 kW and 500 kW for two (2) months during the period June 1 through September 30 whose entire requirements are taken through one meter, under a contract of standard form. (Not applicable to resale, standby or auxiliary service.)

CHARACTER OF SERVICE: AC, 60 cycles, 120 Volts or 120/240 Volts, single-phase; 240 Volts, three-phase, three wire; 120/240, 120/208 Volts, or 277/480 Volts, three-phase, four wire. A customer requiring Voltages other than that already established shall be required to provide suitable space for location of Austin Utilities transformers, metering and associated equipment.

SPECIAL CONDITIONS: One meter shall be installed to service one class of business. If additional buildings are required for a given business, they shall be interconnected by the customer to obtain one meter. If additional meters and services are requested by the customer, each shall be treated as a separate customer.

RATE: Subject to application of Cost Adjustment.

GENERAL SERVICE with DEMAND (320):

Service Availability:	\$193.00	
	<u>June-Sept</u>	<u>Oct-May</u>
Demand Charge per kW	\$17.50	\$15.00
Energy Charge per kWh:	\$0.07213	\$0.07213

AUSTIN UTILITIES

Schedule (320) Issued 12/17/24
Supersedes (320) Issued 12/14/24
Effective Date: January 2025
Sheet No. 2 of 2

GENERAL SERVICE-DEMAND

100 kW – 500kW

Electric.

MINIMUM BILL: The Service Availability.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the highest measured demand (corrected for power factor if required) during any fifteen (15) minute period occurring in the current billing period.

FLUCTUATING LOADS: Customers operating equipment having a highly fluctuating or large instantaneous demand, such as welders and X-ray machines, shall be required to pay all non-betterment costs of isolating the load from the balance of Austin Utilities' system so that the load will not unduly interfere with service on Austin Utilities' lines. In addition, Customers who fail to provide adequate corrective equipment shall be required to own and maintain their own transformers. No motor larger than ten (10) HP will be allowed to be across-the-line started without notification and permission from Austin Utilities.

CURTAILMENT: Austin Utilities shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust supplies of generation of electricity or to adjust to other factors affecting delivery capability.

POWER FACTOR ADJUSTMENT: The rates set forth in this schedule are based on the maintenance by the Customer of a power factor of not less than 95% at all times; if the power factor, as measured by the electric department, is lower than 95%, the monthly demand charge will be multiplied by the ratio 95% bears to the measured power factor, or at Austin Utilities' option, the power factor may be corrected at the Customer's expense.

TERMS OF PAYMENT: Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a five (5) percent late payment charge added to all accounts that are not paid by the due date.

TERMS AND CONDITIONS:

- Usage may be fractionalized on the actual days of service.
- Service will be furnished under Austin Utilities rules.
- Extensions made for service under this schedule are subject to the provisions of Austin Utilities' rules governing Extension of Service and Facilities.
- The rates set forth herein may be increased by the amount of any new or increased governmental tax imposed and levied on transmission, distribution, production, or the sale of electrical power.

AUSTIN UTILITIES

Schedule (410) Issued 12/17/24
Supersedes (410) Issued 12/14/22
Effective Date: January 2025
Sheet No. 1 of 2

GENERAL SERVICE with DEMAND **500 – 5,000 kW** Electric

AVAILABLE: In territory serviced by Austin Utilities both inside and outside the established city limits.

APPLICABLE: Existing Customers, or to new Customers with demands between 500 and 5,000 kW for two (2) months during the period June 1 through September 30 whose entire requirements are taken through one meter, under a contract of standard form. (Not applicable to resale, standby or auxiliary service.)

CHARACTER OF SERVICE: AC, 60 cycles, 120 Volts or 120/240 Volts, single-phase; 240 Volts, three-phase, three wire; 120/240, 120/208 Volts, or 277/480 Volts, three-phase, four wire. A customer requiring Voltages other than that already established shall be required to provide suitable space for location of Austin Utilities transformers, metering and associated equipment.

SPECIAL CONDITIONS: One meter shall be installed to service one class of business. If additional buildings are required for a given business, they shall be interconnected by the customer to obtain one meter. If additional meters and services are requested by the customer, each shall be treated as a separate customer.

RATE: Subject to application of Cost Adjustment.

GENERAL SERVICE with DEMAND (410):

Service Availability:	\$350.00	
Demand Charge per kW	<u>June-Sept</u> \$17.50	<u>Oct-May</u> \$15.00
Energy Charge per kWh:	\$0.07115	\$0.07115

AUSTIN UTILITIES

Schedule (410) Issued 12/17/24
Supersedes (410) Issued 12/14/22
Effective Date: January 2025
Sheet No. 2 of 2

GENERAL SERVICE-DEMAND

500 – 5,000 kW

Electric

MINIMUM BILL: The Service Availability.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the highest measured demand (corrected for power factor if required) during any fifteen (15) minute period occurring in the current billing period.

FLUCTUATING LOADS: Customers operating equipment having a highly fluctuating or large instantaneous demand, such as welders and X-ray machines, shall be required to pay all non-betterment costs of isolating the load from the balance of Austin Utilities' system so that the load will not unduly interfere with service on Austin Utilities' lines. In addition, Customers who fail to provide adequate corrective equipment shall be required to own and maintain their own transformers. No motor larger than ten (10) HP will be allowed to be across-the-line started without notification and permission from Austin Utilities.

CURTAILMENT: Austin Utilities shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust supplies of generation of electricity or to adjust to other factors affecting delivery capability.

POWER FACTOR ADJUSTMENT: The rates set forth in this schedule are based on the maintenance by the Customer of a power factor of not less than 95% at all times; if the power factor, as measured by the electric department, is lower than 95%, the monthly demand charge will be multiplied by the ratio 95% bears to the measured power factor, or at Austin Utilities' option, the power factor may be corrected at the Customer's expense.

TERMS OF PAYMENT: Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a five (5) percent late payment charge added to all accounts that are not paid by the due date.

TERMS AND CONDITIONS:

- Usage may be fractionalized on the actual days of service.
- Service will be furnished under Austin Utilities rules.
- Extensions made for service under this schedule are subject to the provisions of Austin Utilities' rules governing Extension of Service and Facilities.
- The rates set forth herein may be increased by the amount of any new or increased governmental tax imposed and levied on transmission, distribution, production, or the sale of electrical power.

AUSTIN UTILITIES

Schedule (414) Issued 01/10/06
Supersedes (414) Issued 12/09/03
Effective Date: January 2006
Sheet No. 1 of 2

INTERRUPTIBLE SERVICE

Electric

AVAILABILITY: At all locations for customers who qualify and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Additional contractual arrangements may be required prior to service being furnished. Austin Utilities reserves the right to limit the amount of interruptible load taken by a customer and the total amount of interruptible load on the Austin Utility system.

APPLICATION:

To commercial, industrial, and governmental customers contracting for electrical service for a period of one (1) year or more and having an interruptible load with a measured demand of 50kW or more.

The interruptible rate schedule is used in conjunction with the General Service Demand (Schedule 310 & 315) and Bulk Power (Schedule 510) firm power rate schedules. **To qualify for the interruptible rate schedule, customers must have a minimum of 50 kW of interruptible demand.** Austin Utilities reserves the right to limit the amount of interruptible load, which may be nominated.

Customers who qualify for the interruptible rate shall either nominate an interruptible demand amount or a firm demand amount. Customers nominating an interruptible demand amount shall be required to interrupt at least the amount nominated, or their total load if their total load is less than the amount nominated. Customers nominating a firm demand amount shall be required to interrupt an amount sufficient to bring their load to or below the firm demand nominated.

Additionally, customers nominating a firm demand amount 10,000 KW and greater shall be required to interrupt an amount sufficient to bring their load to or below the firm demand nominated coincident with SMMPA's annual system peak and thereafter 74 percent coincident with SMMPA's annual system peak until the next SMMPA's coincident annual system peak.

In no case shall the interruptible rate be made available to customers with less than 50 kW of interruptible load.

All interruptible loads recognized under the interruptible rate schedule shall be electrical loads that are coincident with SMMPA's system peak. Customers' electrical loads occurring outside this peak period shall not qualify for the interruptible rate schedule. Any generation equipment used by the customer to qualify for the interruptible rate shall be located at the site of the interruptible load such that Austin Utilities does not have to use its electrical facilities to transmit power for the customer.

To qualify as an interruptible customer, customers must agree with a signed agreement, to interrupt power during an electric curtailment. Service is subject to interruption at the sole discretion of Austin Utilities or Agent at any time during the year.

CHARACTER OF SERVICE: Three phase, 60 Hertz, alternating current at one of the standard service voltages as described in Austin Utilities published Electric Service Rules and Regulations.

AUSTIN UTILITIES

Schedule (414) Issued 01/10/06
Supersedes (414) Issued 12/09/03
Effective Date: January 2006
Sheet No. 2 of 2

INTERRUPTIBLE SERVICE (414):

General Service Demand and Bulk Power customers are credited for interruptible coincident peak power at the following rates:

	<u>General Service Demand</u>	<u>Bulk Power</u>
Demand Credit per kW:	\$12.50	\$13.32

Credits will be paid as outlined in the contract.

PURCHASED POWER ADJUSTMENT CLAUSE:

Credits computed under this rate schedule are subject to adjustment in accordance with the Purchased Power Cost Adjustment (PCA).

CALCULATION OF BULK POWER

Bulk Power (Schedule 510) - Interruptible coincident peak bulk power demand credit is the difference between the Austin monthly system peak demand coincident with SMMPA's system peak plus the interrupted firm demand amount coincident with SMMPA's system peak and Austin monthly system peak coincident with SMMPA's system peak or actual 74 percent ratchet, whichever is greater.

PENALTY:

Unauthorized use of electricity during a peak period of service interruption ordered by Austin Utilities or Agent will require the customer to pay a penalty (in addition to standard charges) which is reflective of the uninterrupted load's cost impact on Austin Utilities' wholesale power cost from SMMPA over the ensuing 12 months:

- A. No impact - No penalty
- B. General Service Demand (Schedule 310 & 315), Occurs on monthly peak - No penalty
- C. General Service Demand (Schedule 310 & 315) Occurs on annual peak (as determined by analysis from October 1 analysis of summer demands) - Uninterrupted kW contribution to Austin Utilities' annual peak is penalized at **two** times General Service Demand interruptible credit rate and subtracted from to participants credit.

Exception for first-time participants in an Austin Utilities' peak reduction rate who have interruptible nominations of less than 500KW: The penalty for failure to interrupt will be waived during the initial 12 months.

DETERMINATION OF DEMAND: Measured demand is defined as the maximum rate at which energy is used for any period of fifteen (15) consecutive minutes during the billing period.

AUSTIN UTILITIES

Schedule (510) Issued 12/17/24
Supersedes (510) Issued 12/14/22
Effective Date: January 2025
Sheet No. 1 of 2

BULK POWER **(> 5,000 kW)** Electric

AVAILABLE: In territory serviced by Austin Utilities both inside and outside the established city limits.

APPLICABLE: Existing Customers, or to new Customers with demands greater than 5,000 kW or more for two (2) months during the period June 1 through September 30 whose entire requirements are taken through one meter, under a contract of standard form. (Not applicable to resale, standby or auxiliary service.)

CHARACTER OF SERVICE: AC, 60 cycles, 120 Volts or 120/240 Volts, single-phase: 240 Volts, three-phase, three wire; 120/240, 120/208 Volts, or 277/480 Volts, three-phase, four wire; or at any of Austin Utilities' standard Voltages where the service may be supplied by a single power transformer.

RATE: Subject to application of Cost Adjustment.

BULK POWER (510):

Service Availability:	\$575.00	
	<u>June-Sept</u>	<u>Oct-May</u>
Demand Charge per kW:	\$17.50	\$15.00
Energy Charge per kWh:	\$0.06226	\$0.06226

AUSTIN UTILITIES

Schedule (510) Issued 12/17/24
Supersedes (510) Issued 12/14/22
Effective Date: January 2025
Sheet No. 2 of 2

BULK POWER **(> 5,000 kW)** Electric

FLUCTUATING LOADS: Customers operating equipment having a highly fluctuating load or large instantaneous demand, such as welders and X-ray machines, shall be required to pay all non-betterment costs of isolating the load from the balance of the Austin Utilities' system so that the load will not unduly interfere with service on Austin Utilities' lines. In addition, Customers who fail to provide adequate corrective equipment shall be required to own and maintain their own transformers. No motor larger than ten (10) HP will be allowed to be across-the-line started without notification and permission from Austin Utilities.

POWER FACTOR ADJUSTMENT: The rates set forth in this schedule are based on the maintenance by the Customer of a power factor of not less than 95% at all times; if the power factor, as measured by the electric department, is lower than 95%, the monthly demand charge will be multiplied by the ratio 95% bears to the measured power factor, or at Austin Utilities' option, the power factor may be corrected at the Customer's expense.

CURTAILMENT: Austin Utilities shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust supplies of generation of electricity or to adjust to other factors affecting delivery capability.

TERMS OF PAYMENT: Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a five (5) percent late payment charge added to all accounts that are not paid by the due date.

TERMS AND CONDITIONS:

- Usage may be fractionalized on the actual days of service.
- Service will be furnished under the Austin Utilities' rules.
- Extensions made for service under this schedule are subject to the provisions of Austin Utilities' rules governing Extension of Service and Facilities.
- The rates set forth herein may be increased by the amount of any new or increased governmental tax imposed and levied on transmission, distribution, production, or the sale of electrical power.

AUSTIN UTILITIES

Schedule (610) Issued 12/17/24
Supersedes (610) Issued 12/14/22
Effective Date: January 2025
Sheet No. 1 of 1

CITY STREET LIGHTING

Electric

APPLICABLE: For the City of Austin municipal street lighting as determined by the City of Austin. Street Lighting unit burning time is limited to dusk to daylight (approximately 4,400 hrs. per year).

CHARACTER OF SERVICE: 120/240 Volts, AC, as available.

CITY STREET LIGHTING (610):

\$6.92	Per 100 Watt High-Pressure Sodium lamp
\$9.23	Per 150 Watt High-Pressure Sodium lamp
\$13.05	Per 250 Watt High-Pressure Sodium lamp
\$18.24	Per 400 Watt High-Pressure Sodium lamp
\$6.88	Per traffic signal
\$1.73	Per LED Crosswalk Fixture
\$5.51	Arena lighting
\$24.04	Skidders Hill lighting
\$4.90	Less than 55 Watt LED (100 watt replacement)
\$5.76	Per 55-84 Watt LED (150 watt replacement)
\$6.82	Per 85-104 Watt LED (250 watt replacement)
\$8.13	Per 105-135 Watt LED (400 watt replacement)
\$11.76	Per 136-175 Watt LED

OWNERSHIP OF EQUIPMENT: The City of Austin will install, own, and operate the lighting units including fixtures, poles, and control equipment unless otherwise agreed upon by Austin Utilities and the Customer

LAMP REPLACEMENTS: Austin Utilities will make lamp replacements when and as requested by the Customer.

TERMS OF PAYMENT: Bills are sent monthly. Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a five (5) percent late payment charge added to all accounts that are not paid by the due date.

AUSTIN UTILITIES

Schedule (615) Issued 12/17/24
Supersedes (615) Issued 12/14/22
Effective Date: January 2025
Sheet No. 1 of 1

TRAFFIC SIGNALS

Electric

APPLICABLE: City of Austin, Mower County, State of Minnesota for electric service to customer owned traffic signals on Public streets.

CHARACTER OF SERVICE: 120/240 Volts, AC, as available.

GENERAL SERVICE (615):

Customer Charge: \$37.50

Energy Charge per kWh: \$0.11755

MINIMUM BILL:

The minimum bill is the customer charge. Unmetered traffic signals will be calculated and billed based on usage and equipment size.

POWER COST ADJUSTMENT: Bills computed under this rate schedule is subject to adjustment in accordance with Power Cost Adjustment (PCA).

OWNERSHIP OF EQUIPMENT: The applicable customer will install, own, and operate the traffic signals including fixtures, poles, and control equipment unless otherwise agreed upon by Austin Utilities and the Customer.

REPLACEMENT AND REPAIRS: Austin Utilities will make replacements and repairs as requested by the Customer.

TERMS OF PAYMENT: Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a five (5) percent late payment charge added to all accounts that are not paid by the due date.

CONDITIONS OF DELIVERY: AU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

AUSTIN UTILITIES

Schedule (650) Issued 12/17/24
Supersedes (650) Issued 12/14/22
Effective Date: January 2025
Sheet No. 1 of 2

SECURITY LIGHTING

Electric

AVAILABLE: To any Customer meeting Austin Utilities criteria for service under this schedule, and whose security lighting needs are not being furnished under any other schedule. Austin Utilities reserves the right to require Customer to enter into a Security Light Agreement for Security Light services.

APPLICABLE: As determined by Austin Utilities, but generally to private roadway and area lighting. Lighting unit burning time is limited to dusk to daylight (approximately 4,400 hrs. per year).

CHARACTER OF SERVICE: 120/240 Volts, AC, as available.

RATE:

SECURITY LIGHTING (650):

Monthly Charge:	\$ 6.78	Per 100 Watt High-Pressure Sodium lamp
	\$ 9.23	Per 150 Watt High-Pressure Sodium lamp
	\$13.05	Per 250 Watt High-Pressure Sodium lamp
	\$4.90	Less than 55 Watt LED (100 watt replacement)
	\$5.76	Per 55-84 Watt LED (150 watt replacement)
	\$6.82	Per 85-104 Watt LED (250 watt replacement)
	\$8.13	Per 105-135 Watt LED (400 watt replacement)
	\$11.76	Per 136-175 Watt LED

One-time Charge: \$120.00 Per light for installation and disconnection
(effective 5/1/13) \$500.00 Per installation of pole minimum.

OWNERSHIP OF EQUIPMENT: Austin Utilities will install, own, and operate the lighting units including fixtures, poles, and control equipment unless otherwise agreed upon by Austin Utilities and the Customer.

LAMP REPLACEMENTS: Austin Utilities will make lamp replacements when and as requested by the Customer.

AUSTIN UTILITIES

Schedule (650) Issued 6/13/17
Supersedes (650) Issued 12/13/16
Effective Date: Sept 2017
Sheet No. 2 of 2

SECURITY LIGHTING

Electric

TERMS OF PAYMENT: Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a five (5) percent late payment charge added to all accounts that are not paid by the due date

GENERAL TERMS AND CONDITIONS APPLICABLE TO NONMETERED AREA LIGHTING SERVICE:

- Area lighting installed on Austin Utilities poles shall not be of the type that interferes with climbing room, work space, or wire clearance as defined by the National Electrical Safety Code and is to be installed below the secondary line and service drops. Austin Utilities will make the installation of area lighting on Austin Utilities owned poles.
- No area lighting is to be connected to existing street light circuits, either series or multiple.
- At Austin Utilities' option all area applicable lighting units installed under this schedule shall be equipped with a photo-electric control which will limit the burning time to approximately 4,400 hours per year.
- Usage may be fractionalized on the actual days of service.
- The rates set forth herein may be increased by the amount of any new or increased governmental tax imposed and levied on transmission, distribution, production, or the sale of electrical power.

AUSTIN UTILITIES

Schedule (PCA) Issued 12/13/16
Supersedes (SL) Issued 11/10/15
Sheet No. 1 of 1

COST ADJUSTMENT

Electric

When a rate schedule provides for the application of a "Cost Adjustment", such adjustment shall be determined as follows:

Costs shall be calculated and all applicable tariff sheets revised as required to reflect actual changes in the cost of electric production. For these purposes, the "Cost of Production" shall mean the cost of fuel and purchased power, less all payments received by the Austin Utilities as reimbursement for power plant availability and/or generation.

Costs for the subsequent period shall reflect the costs as may be reasonably anticipated, plus or minus any corrective adjustments from the previous period. All costs for the previous period shall be based upon actual purchases divided by 0.969 (line loss adjustment).

The Base Power Supply Cost presently in effect is \$0.07890 / kWh retail.

$$\text{Monthly PCA} = \frac{\text{6 Month Power Supply Cost}}{\text{6 Month Power Supply Units (kWh) / Line Loss}} - \text{Base Power Supply Cost}$$