

AUSTIN UTILITIES COGENERATION AND SMALL PRODUCTION TARIFF

Schedule (PG-1) Issued 2/18/25
Supersedes (PG-1) Issued 2/20/24
Effective Date: 1/1/2025
Sheet No. 1

SCHEDULE PG-1 PARALLEL GENERATION RATE

AVAILABILITY

Available to all customers where the customer has qualified small power production or cogeneration facilities connected in parallel with the Utility's facilities. The customer is Required to execute an interconnection Agreement with the Utility. A Qualifying Facility (QF) is a cogeneration and small power production facility that satisfies the conditions in 18 Code of Federal Regulations, Section 292.101(b). This tariff includes Schedules 1-4.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at available secondary voltages.

RATE

Austin Utilities shall pay or credit the QF owner monthly for all energy furnished during the month at the appropriate rate shown below. The rate selected shall be at the QF owner's option and shall conform to the capacity rate established by the Austin Utilities Board of Commissioners. QF owners with a QF that exceeds 100 kW may agree with Austin Utilities to execute this standard agreement with the time-of-day rate, or the parties may agree that a negotiated agreement is more appropriate.

1. Net Energy Billing: Available to any QF of less than 40 kW capacity that do not select either the Roll Over Credits, Simultaneous Purchase and Sale Bill or Time of Day rates.

The Utility shall bill the qualifying facility for the excess of energy supplied by the Utility above energy supplied by the qualifying facility during each billing period according to the Utility's applicable retail rate schedule. The Utility shall pay the customer for the energy generated by the qualifying facility that exceeds that supplied by the Utility during a billing period as follows:

| <u>Service Type</u> | <u>Rate Schedules</u> | <u>Average Retail Utility Energy Rate</u> |
|---------------------------|-----------------------|---|
| Residential | 110, 115, 120, 125 | \$ 0.1301/ kWh |
| General Service | 210, 220 | \$ 0.1196/ kWh |
| General Service w/ Demand | 310, 315 | \$ 0.1168/ kWh |

2. Roll Over Credits: Available to any QF of less than 40 kW capacity that do not select either Net Energy Billing, Simultaneous Purchase and Sale Bill or Time of Day rates.

Killowatt-hours produced by the QF in excess of the monthly usage shall be supplied as an energy credit on the customer's energy bill, carried forward and applied to subsequent energy bills, with an annual true-up on December 31. Excess energy credits existing as of December 31 shall default back to the Utility with no compensation to the QF.

3. Simultaneous Purchase and Sale Billing: Available to any QF of less than 40 kW capacity that do not select or qualify for either the Net Energy Billing, Roll Over Credits or Time of Day Rate and does not receive a time of day retail electric service from the Utility.

Utility shall pay the customer for all energy delivered as follows:

| | <u>October – March</u> | <u>April – September</u> |
|--|------------------------|--------------------------|
| Energy Payment (\$/kWh) | \$ 0.03344 | \$ 0.03298 |
| Capacity Payment for Firm Power (\$/kWh) | \$ 0.00 | \$ 0.00 |

4. Time-of-Day Purchase Rate: Available to any QF of more than 40 kW and less than or equal to 100 kW capacity and available to QFs with capacity of more than 100 kW if firm power is provided.

Utility shall pay the customer for all energy delivered as follows:

| | <u>October – March</u> | <u>April – September</u> |
|--|------------------------|--------------------------|
| On Peak Energy Payment (\$/kWh) | \$ 0.03873 | \$ 0.04220 |
| Off Peak Energy Payment (\$/kWh) | \$ 0.02894 | \$ 0.02513 |
| On Peak Capacity Payment for Firm Power (\$/kWh) | | \$ 0.002 |
| All Hours Capacity Payment for Firm Power (\$/kWh) | | \$ 0.001 |

TAXES

The rates set forth are based on currently effective taxes and the amount of any increase in existing or new taxes on the transmission, distribution or sale of electricity allocable to sales hereunder shall be added to the rates as appropriate to be paid by the customer.